Entered On S R Sheet		
	Copy NID to Field Office	
onation Map Pinned	Approval Letter Amuland	
Card Indexed	Disapproval Letter	
W R for State or Fee Land		
COMPLETION DATA:	_	
Date Well Completed 8-13-63	Location Inspected	
OW TA	Bond released	
GW OS PA.L	State of Fee Land	
LOGS FILE	ED	
Driller's Log 8-19-63		
Electric Logs (No.)	Pun .	
1000		

(DW) 4-30-90

They will Lenda copy of the Unit Aquement





LAND:

Fee and Patented
Tagas No.
Public Domain Lease No.
Indian

Lease No.

OIL & GAS CONSERVATION COMMISSION SALT LAKE CITY, UTAH

Lipy # 1.2.

Notice of Inter	ntion to Drill		X	Subsequer	nt Report of Wa	ter Shu	ıt-off	
	ntion to Change Plan				t Report of Alte			
	ntion to Redrill or Re				t Report of Rec			
	ntion to Pull or Alter	_			ntary Well Histo			
	ntion to Abandon We	_	1 1					
· · · · · · · · · · · · · · · · · · ·	(INDICATE	E ABOVE BY CHECK MARK	NATUR	E OF REPORT, N	OTICE, OR OTHER DATA)		
					May 20			, 19 .63
Rai	nge Creek Unit	,	(NT)		•	CYCY		_
Well No.	nge Creek Unit 2 is located	1730 ft. from	{ X }	line and	2115 ft. from	${\mathbf{W}}$ 1	line of Sec.	27
€'SE/4" NW.	/4 Sec. 27	178			16 E		6th	
(1/4 Sec. and S	Sec. No.)	(Twp.)			(Range)	• •	(Meridia	n)
W.C.		En	nery				Utah	
	(Field)	(Co	unty or	Subdivision)		(Sta	ate or Territory)	
(State names of jobs, cementing	d plugging bond has f and expected depths to points, and all other in O'. Mesaverde te	DETA o objective sands; s nportant work, sur	ILS (how s face f	OF WORK izes, weights, ormation, and	, and lengths of pro d date anticipate s	oposed ca pudding-i	in.)	ite muddin
(State names of jobs, cementing	f and expected depths to points, and all other in	DETA o objective sands; s nportant work, sur	ILS (how s face f	OF WORK izes, weights, ormation, and	, and lengths of pro d date anticipate s	oposed ca pudding-i	in.)	ite mudding
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INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

SOUTHERN UNION PRODUCTION COMPANY

FIDELITY UNION TOWER

DALLAS 1, TEXAS

May 21, 1963

a de la companya

Utah Oil and Gas Conservation Commission Room 310, New House Building Salt Lake City, Utah

Sirs:

An Application to Drill the Range Creek Unit No. 2, Emery County, Utah is enclosed.

Sincerely,

SOUTHERN UNION PRODUCTION COMPANY

J. J. Fowler

Agent for Pacific Natural Gas Exploration Company

JJF:jd

CC: Mr. L. S. Muenmank
Mr. T. A. Johnson -

Pacific Natural Gas Exploration Co.

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808 FARMINGTON, NEW MEXICO July 29, 1963

Utah Oil and Gas Conservation Commission Room 310, New House Building Salt Lake City, Utah

Sirs:

Enclosed please find five (5) copies of "Supplementary Well History" covering Pacific Natural Gas Exploration Company's Range Creek No. 2 well, located in Section 27, Township 17 South, Range 16 East, Emery County, Utah.

Yours very truly,

SOUTHERN UNION PRODUCTION CO.

D. G. Macy
Agent for Pacific Natural Gas Exploration Co.

DGM:ml

Encls.

cc: Mr. Paul J. Clote Pacific Natural Gas Expl. Co. Attn: Mr. T. A. Johnson Pacific Natural Gas Expl. Co. Attn: Mr. Darwin Quigley

(SUBMIT IN DUPLICATE)

LAND:

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented	
Lease No. <u>U-07300</u>	
Public Domain	
Indian	

Notice of Intention to Drill	Plansor RepairAlter Casing	Subsection Supple	quent Report of Alte quent Report of Red mentary Well Histo	ter Shut-off ering Casing Irilling or Repair ory
41)	NDICATE ABOVE BY CHECK MARK N	ATURE OF REPO	RT, NOTICE, OR OTHER DATA)	1
Bongo Coo	ale.		July 29,	, 19
Range Cree Well No. 2/ is loc	cated 1730ft, from	(N) (XX) line a	nd 2115 ft. from	$\left\{\begin{array}{l} \mathbf{X} \\ \mathbf{W} \end{array}\right\}$ line of Sec. 27
SE/4 NW/4 Sec. 27 (1/4 Sec. and Sec. No.)	17 - S		16 - E -	6th
र्ग • C • (Field)	(Coun	ty or Subdivision)		(State or Territory)
	DETAII oths to objective sands; sho	LS OF WO	ghts, and lengths of pro	pposed casings; indicate mud
	DETAIL oths to objective sands; show ther important work, surface 21, 1963 with Cable	S OF WO	RK ghts, and lengths of pro , and date anticipate sp	oposed casings; indicate mud pudding-in.)
(State names of and expected deplots, cementing points, and all of Spud 9:00 A.M., July 2 Pipe at 64 ft. Drille Set 98.5 ft., 10-3/4", Cement w/2% C.C. and 5	DETAIL oths to objective sands; shother important work, surfaced, 1963 with Cable and 12-1/2" hole to	S OF WO w sizes, weighter formation Tool. S 101 ft.	RK ghts, and lengths of pro, and date anticipate spect 60 ft. of 13 Cemented w/200	pposed casings; indicate mud pudding-in.) 3-3/8" Conductor) sks regular
Spud 9:00 A.M., July 2 Pipe at 64 ft. Drille Set 98.5 ft., 10-3/4",	DETAIL oths to objective sands; shother important work, surfaced, 1963 with Cable and 12-1/2" hole to 32.75#, casing at 50 sks regular w/42	Tool. 101 ft.	RK ghts, and lengths of pro, and date anticipate spect 60 ft. of 13 Cemented w/200	pposed casings; indicate mud pudding-in.) 3-3/8" Conductor) sks regular
jobs, cementing points, and all of Spud 9:00 A.M., July 2 Pipe at 64 ft. Drille Set 98.5 ft., 10-3/4", Cement w/2% C.C. and 5	DETAIL oths to objective sands; shother important work, surfaced, 1963 with Cable and 12-1/2" hole to 32.75#, casing at 50 sks regular w/42	Tool. 101 ft.	RK ghts, and lengths of pro, and date anticipate spect 60 ft. of 13 Cemented w/200	pposed casings; indicate mud pudding-in.) 3-3/8" Conductor) sks regular
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jobs, cementing points, and all of Spud 9:00 A.M., July 2 Pipe at 64 ft. Drille Set 98.5 ft., 10-3/4", Cement w/2% C.C. and 5 Drilled out from under	DETAIL oths to objective sands; sho her important work, surface 21, 1963 with Cable 22, 1963 with Cable 23, 12-1/2" hole to 32.75#, casing at 30 sks regular w/4, 30 sks regular w/4, 30 sks regular w/4, 31 surface, hole tes	Tool. Solution of the dry.	RK whis, and lengths of property and date anticipate specified 60 ft. of 13 Cemented w/200 lug down il:00 A	pposed casings; indicate mud pudding-in.) 3-3/8" Conductor 3 sks regular 1.1., 7/26/63.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

LAND OFFICE Sells Lake City

LEASE NUMBER

LESSEE'S MONTHLY REPORT OF OPERATIONS

ells) fo	or the	mon	th of	·	ay wa Union i		, 19. 63 ,		Greek U	drilling and producing Lit Hee 2 Co Lateral Gas Explorat
P.	0, 1		ol,		ington, Xo		Sig		, Q. Mag	De Macy
C. AND	Twr.	Range	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline solution to gas)
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

16-25766-8 U. S. GOVERNMENT PRINTING OFFICE

(SUBMIT IN DUPLICATE)

LA	ND:	

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented[]
State[]
Lease No	٠.
Public Domain]
Lease No. 0201300	
Indian[ם
Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill Notice of Intention to Change Plans Notice of Intention to Redrill or Repair Notice of Intention to Pull or Alter Casing Notice of Intention to Abandon Well	Subsequent Report of Water Shut-off. Subsequent Report of Altering Casing. Subsequent Report of Redrilling or Repair. Supplementary Well History.
---	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	,	August 13,	, _{19.63}
Range Creek Well No. 2/ is located	.1730. ft. from (N)	line and 2115 ft. from $\begin{cases} \frac{3}{V} \end{cases}$	line of Sec. 27
SE/1, NW/1 Sec. 27	17-S	16-E	6th P.M.
Wildcat	• •	` -	, ,
(Field)	(County or	Subdivision)	(State or Territory)
The elevation of the derrick floor	above sea level is!	1812 feet.	
A drilling and plugging bond has	been filed with		

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

- 1. Drilled out from under 10-3/4" surface pipe on 7/27/63.
- 2. Drilled 10" hole to total depth of 735 ft. Reached T.D. 8/11/63.
- 3. No shows of gas or oil to total depth. Encountered sulphur water at 728 ft.
- 4. Preparing to plug and abandon well.

I understand that this plan of work must receive approval a Company PACIFIC NATURAL GAS EXPLORATION	in writing by the	Commission before operations may be commenced.
Company PACIFIC NATURAL GAS EXPLORATION	N COMPANY	Lille D. Molard A.
c/o Southern Union Production	Company	, - , - , - , - , - , - , - , - , - , -
Address P. O. Box 808		Gilbert D. Noland. Jr.
Farmington, New Mexico	·	Drilling Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.





(SUBMIT IN DUPLICATE)

Copy to HAC

LAND:

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented State Lease No
Public Domain
Indian

Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill	 Subsequent Report of Water Shut-off Subsequent Report of Altering Casing Subsequent Report of Redrilling or Repair Supplementary Well History	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		August 1	13 , 19 ⁶ 3
Range Creek	(N)		(אבאר)
Range Creek Well No. 2/ is loca	ted 1730 ft. from 187	line and2115 ft. from	W line of Sec. 27
SE/4, NW/4 Sec. 27		16 -E	N.M.P.M.
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Wildcat	Emery		UTAH
(Field)	(County or	Subdivision)	(State or Territory)
The elevation of the derrick fl	oor above sea level is4	812 feet.	
A drilling and plugging bond l	nas been filed with		
	10 F1 m A 7 m G	A	

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

- Total depth of well 735 ft.
- 2. We Propose to permanently plug and abandon well by filling hole from T.D. of 735 to surface w/250 sacks cement.
- 3. Erect regulation dry hole marker.

I understand Company	PACIFIC NATURAL GAS EXPLOSE c/o Southern Union Production (in writing by the Company	nission before operations may be commenced.
Address	c/o Southern Union Production (P. O. Box 808	Compan y By	Gilbert D. Noland. Jr.
	Farmington, New Mexico	_	Drilling Superintendent Authorized Agent
			Authorized Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



27

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

То	be	kept	Confidential	until	_
		-		(Not to exceed 4 months after filing date)

				LO	G OF C	IL OR G	AS WE	LL
LOC	ATE WELL	CORRECTLY			Exploration	on Co.		
Operati	ing Comp	any Paci	fic Nat	ural Gas	Address	P. 0. Box	808 - Farm	ington, N.M.
						Wildcat		
						Co		
Locatio	n 1730	ft. Start of N	Line a	nd 2115t	$\left(\begin{bmatrix} \mathbf{E}_{\mathbf{W}} \\ \mathbf{W} \end{bmatrix}\right)$ of $\mathbf{W}_{\mathbf{W}}$	Line ofSec.	• . 2 7 E	Clevation 4812
Th so far a	ne informa ns can be	ation given h determined fi	erewith is com all av	s a comple vailable re	ete and corre-	terfolyon bert D. Nolan	reliand fillwo	rk done thereon
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		_	-			at above date.		
Comme	enced dril	ling Ju	Ly 21,	, 19	9 63 Finish	ed drilling Au	gust 11,	, ₁₉ 63
			OI		AS SANDS O	R ZONES		
No. 1, f	from		_ to		No. 4,	from	to	
No. 2, f	from	None	_ to	- 	No. 5,	from	to	
No. 3, 1	from		. to		No. 6,	from	to	
					NT WATER			
-						from		
No. 2, 1	from	728	_ to	735 (Sul	phur) No. 4,	from ,	to	
				CAS	ING RECO	RD		
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Size casing	Where se	t Numb	er sacks of ce	ement 	Method used	Mud gravity		t of mud used
10-3/4	101 f	t. 200	sx		pumping		Cemented	d to surface
								

Heaving n	ng—Material			S AND AL			th set	
Adapters—	-Matarial			Size	Well p	lugged from	r.D. of 735 f	t. to
Attapters—	-141 0 001 101			OOTING R		SUPTRICE WI	th 250 sx 4% (Gel.
Size	Shell used	Explo	osive used	Quantity	Date	Depth shot	Depth cleaned o	out
Į.		1			1			
		-]		TOOLS US				***************************************
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Cable tools	were used from	n <u>Տ</u> ս	rface fee		E feet	, and from	feet to	feet
Date P & A	A Augus	st 13,	, 1	DATES 9 63 Pu	t to proc	lucingP	& A	, 19
. The p	roduction for	the first 2	24 hours was	s k	arrels o	f fluid of which	% was oil;	%
emulsion;	% water;	and	% sediment.			Gravity, °Bé		
If gas	well, cu. ft. pe	er 24 houi	rs	Gall	ons gasc	oline per 1,000 c	u. ft. of gas	
Rock	pressure, lbs. 1	per sq. in	•					
John W.	Moore (Dr]	Lg. Cont	Driller	EMPLOYE	ES	J. W. H	aas	Driller
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[OVER]

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808 FARMINGTON, NEW MEXICO

August 14, 1963

Utah Oil & Gas Conservation Commission Room 310 New House Building Salt Lake City, Utah

Dear Sir:

Enclosed please find five (5) copies each of "Supplementary Well History", "Notice of Intention to Abandon Well", "Subsequent Report of Abandonment" and "Log of Oil or Gas Well", covering Pacific Natural Gas Exploration Company's No. 2 Range Creek Unit located in Section 27, Township 17 South, Range 16 East, Emery County, Utah.

Yours very truly,

CARO .

SOUTHERN UNION PRODUCTION COMPANY

Gilbert D. Noland, Jr. Agent for Pacific Natural Gas Exploration Co.

GDN:ml

Encls.

Lapy to AhC

(SUBMIT IN DUPLICATE)

T	. Δ	N	n	

Drilling Superintendent
Authorized Agent

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented
State
Lease No
Public Domain U-C7300
Indian

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lotice o	of Intention to D	rill		Subsequer	t Report of Wa	ter Shut-off	
	of Intention to C					ering Casing	
lotice o	of Intention to R	edrill or Repa	ir			drilling or Repair	
	of Intention to P		-	Suppleme	tary Well Histo	ory Abandonment	
lotice o	of Intention to A	Abandon Well		Subsequ		Abandonment	
				ATURE OF REPORT. N	OTICE, OR OTHER DATA))	
		(, 19	63
	Range	Creek					
Well N	To. 2/	. is located	730 ft. from	$\mathbb{R}^{\mathbb{N}}$ line and .	2115 ft. from	$\left\{\begin{array}{l} \mathbb{Z} \\ \mathbb{W} \end{array}\right\}$ line of Sec27.	
SE/li	, NE/4, Sec.	27	17 - 8		16-E	N.M.P.M. (Meridian)	
MJTQ	Cat		(Coppe	Emery		Utah (State er Territory)	
A drilli (State 1	ing and pluggin	g bond has be	een filed with DETAIL bjective sands; sho	LS OF WORK	and lengths of pro	oposed casings; indicate mud	ding
A drilli (State 1 jobs, cei	ing and pluggin names of and expe- menting points, an	g bond has be cted depths to ol d all other impo	een filed with DETAIL bjective sands; sho ortant work, surfa	LS OF WORK	and lengths of pro	oposed casings; indicate mud	ding
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INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Title.....

Farmington, New Mexico

August 28, 1963

Southern Union Production Company P. O. Box 808
Farmington, New Mexico

Attn: Gilbert D. Noland, Jr., Agent for Pacific Natural Gas Exploration Company

> Re: Well No. Range Creek Unit #2 Sec. 27, T. 17 S., R. 16 E., Emery County, Utah

Gentlemen:

Due to the fact that the above mentioned well was only drilled to a total depth of 735 feet, we realized that you probably did not run any electric and/or radioactivity logs for said well. However, we must have this noted by you, in writing, to keep our records accurate and complete.

Your kind attention to the above request would be very much appreciated.

Very truly yours.

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

CNP:tw







and the

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808
FARMINGTON, NEW MEXICO

SEPTEMBER 3, 1963

THE STATE OF UTAH
OIL CONSERVATION COMMISSION
310 NewHouse Building
10 Exchange Place
SALT LAKE CITY 11, UTAH

ATTENTION: CLARELLA N. PECK, RECORD CLERK

RE: WELL No. RANGE CREEK #2 Sec. 27, T 17 S, R 16 E

EMERY COUNTY, UTAH

DEAR MADAM:

As PER YOUR REQUEST DATED AUGUST 28, 1963, FOR A WRITTEN STATEMENT CONCERNING LOGS RUN ON THE RANGE CREEK No. 2 WELL; SOUTHERN UNION PRODUCTION COMPANY, AGENT FOR PACIFIC NATURAL GAS EXPLORATION COMPANY, DID NO RUN ANY ELECTRIC AND/OR RADIO-ACTIVITY LOGS ON THE SAID WELL.

Yours very Truly,

GILBERT D. NOLAND, JR. AGENT FOR PACIFIC NATURAL GAS EXPLORATION COMPANY

GDN:JG